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Mary Louise Garcia

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AMENDMENT AND EXTENSION OF OIL AND GAS LEASE

THE STATE OF TEXAS

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KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF TARRANT

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WHEREAS, on **January 31st, 2008**, an Oil, Gas and Mineral Lease was entered into by and between **Maverick Hill Top Homes Limited Partnership, a Texas Limited Partnership**, as Lessor(s), whose address is listed as 2828 Routh St., Ste 500 Dallas, Texas 75201 and **Dale Property Services, LLC**, as Lessee, whose address is 2100 Ross Avenue, Suite 1870, LB-9, Dallas, Texas 75201; which is recorded in the Official Public Records of Tarrant County, Texas as **D208039356**; and,

WHEREAS, the property is described as follows:

11.96 Acres of land, more or less, being Lot 15, of the H Blackwell Addition, an addition to the City of Arlington, thereof recorded in Volume 388-179, Page 71, of the Plat records of Tarrant County, Texas.; and,

WHEREAS, all of the rights, title and interest in said Lease were ultimately assigned to and acquired by Chesapeake Exploration, LLC, whose address is 6100 N Western Ave, Oklahoma City, Oklahoma 73118 ("Lessee"); and,

WHEREAS, Total E&P USA, Inc., whose address is 1201 Louisiana Street, Suite 1800, Houston, Texas, 77002, acquired an undivided 25% of Chesapeake's working interest in the aforementioned Lease; and,

WHEREAS, the Lessor(s), Chesapeake Exploration, L.L.C. and Total E&P USA, Inc., their successors and/or assigns, desires to amend said Oil and Gas Lease as set forth below; and,

Delete Paragraph 4 and Paragraph 19 in Exhibit "A" in said Lease and replace with the following Pooling Clause:

"Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well"

total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests."

WHEREAS, Lessor and Lessee now desire to amend the Lease and extend the primary term of the Lease by an additional twelve (12) months as hereinafter set forth.

NOW, THEREFORE, for good and valuable consideration in hand paid to Lessor by Lessee, the receipt and sufficiency of which is hereby acknowledged, Lessor does hereby amend the Lease to read as follows:

"The primary term shall extend to January 31, 2012 and for as long thereafter as oil, gas or other minerals covered hereby are producing in paying quantities from the leased premises, or from land pooled there with, or the Lease is otherwise maintained in effect pursuant to the provisions hereof."

Lessor(s) does hereby adopt, ratify and confirm the Lease, as amended hereby, and does hereby stipulate that the Lease remains in full force and effect. Insofar as is necessary, Lessor(s) does hereby lease, let, and demise to Lessee, its successors and assigns, the lands covered by the Lease, pursuant to the terms and provisions of the Lease.

The undersigned hereby further declares that the Lease in all of its terms and provisions, is a valid and subsisting oil and gas lease, and declares that the terms and provisions hereof shall be binding upon the parties hereto, their respective heirs, legatees, devisees, personal representatives, successors and assigns.

It is understood and agreed by the parties hereto that the provisions hereof shall supersede any provisions to the contrary in the Lease; in all other respects the Lease shall remain in full force and effect.

This instrument may be executed in multiple counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.


IN WITNESS WHEREOF, this instrument is hereby made effective as of the 11th day of January, 2011, regardless of the actual date of execution and acknowledgment by any or all of the parties constituting the Lessor(s) herein.

Lessor(s):

MAVERICK HILL TOP HOMES, LP

By its general partner:

MAVERICK SOUTHWEST GP, LLC,
A Texas limited liability company

By: 
Sam W. Hunsaker, Manager

Lessee(s):

CHESAPEAKE EXPLORATION, L.L.C.

By: _____
Henry J. Hood, Sr. Vice President
Land and Legal & General Counsel

TOTAL E&P USA, INC., a Delaware corporation

By: _____
Eric Bonnin, Vice President
Business Development and Strategy

ACKNOWLEDGMENT

STATE OF TEXAS

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COUNTY OF ~~TARRANT~~
Dallas

This foregoing instrument was acknowledged before me on the 13th day of January, 2011, by Sam W. Hunsaker, as Manager of Maverick Southwest GP, LLC, a Texas limited liability company, on behalf of said company.



ACKNOWLEDGMENTS

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me on the ____ day of _____, 2011, by Henry J. Hood, Sr. Vice President – Land and Legal & General Counsel, on behalf of CHESAPEAKE EXPLORATION, L.L.C.

Notary Public in and for The State of _____

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this ____ day of _____, 2011, by Eric Bonnin as Vice President – Business Development and Strategy of TOTAL E&P USA, INC., a Delaware corporation, as the act and deed and behalf of such corporation.

Notary Public in and for The State of _____